



Federal Ministry  
for Economic Affairs  
and Energy



# Renewable Energies in Colombia

Jose Antonio Vargas Lleras, Vice Chair  
LAC, World Energy Council

Facilitator

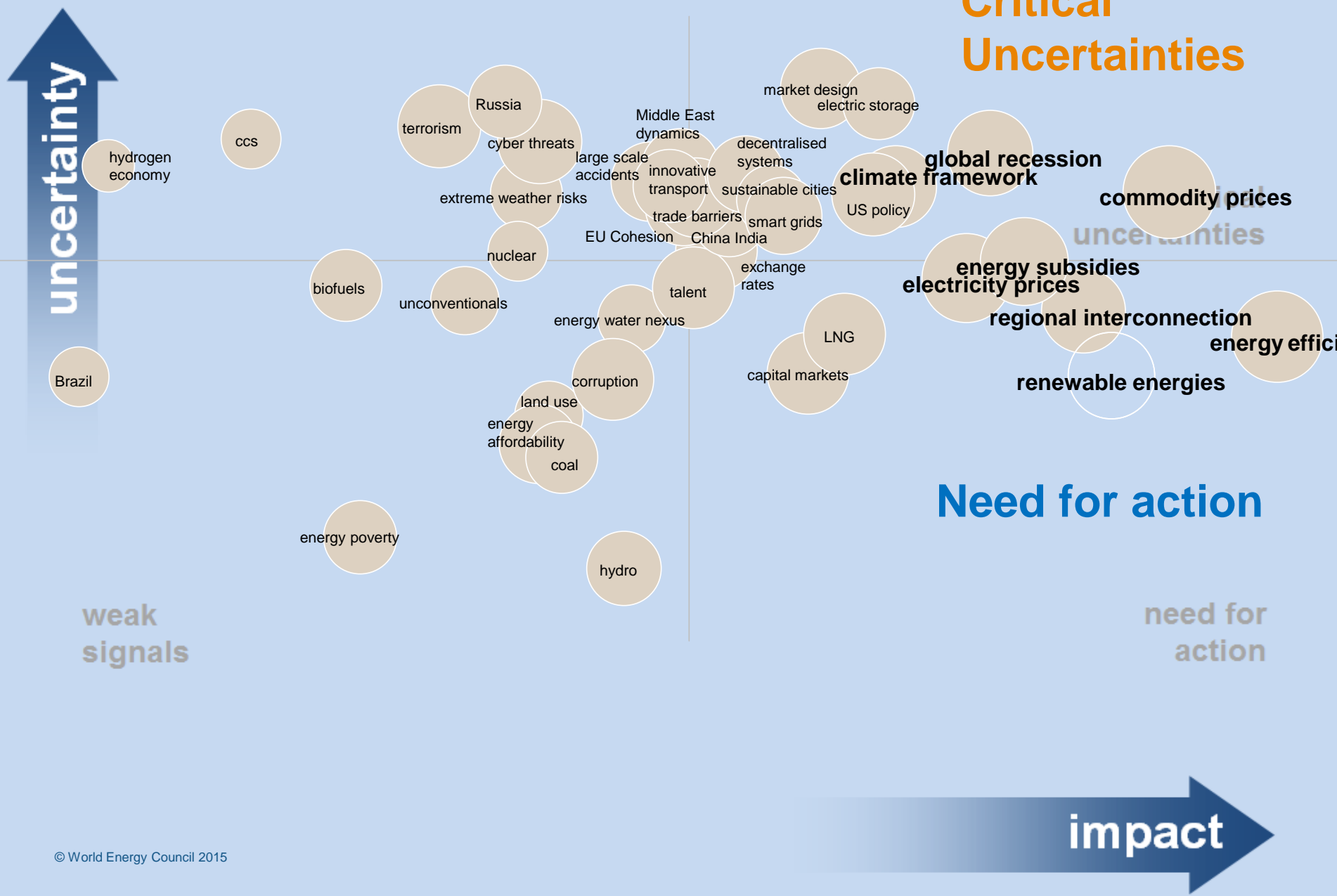
# About the World Energy Council

- **The world energy leaders' network**
- **Promoting an affordable, stable, and environmentally sensitive energy system for all since 1923**
- **Truly global**
  - 90+ country member committees
- **Inclusive and impartial**
  - OECD & non-OECD
  - non-governmental
  - 3000+ members from governments ,industry, academia, & NGOs
- **Informs global, regional, national strategies**
  - Authoritative studies
  - High-level events: World Energy Congress, World Energy Leaders Summit

# About the World Energy Council

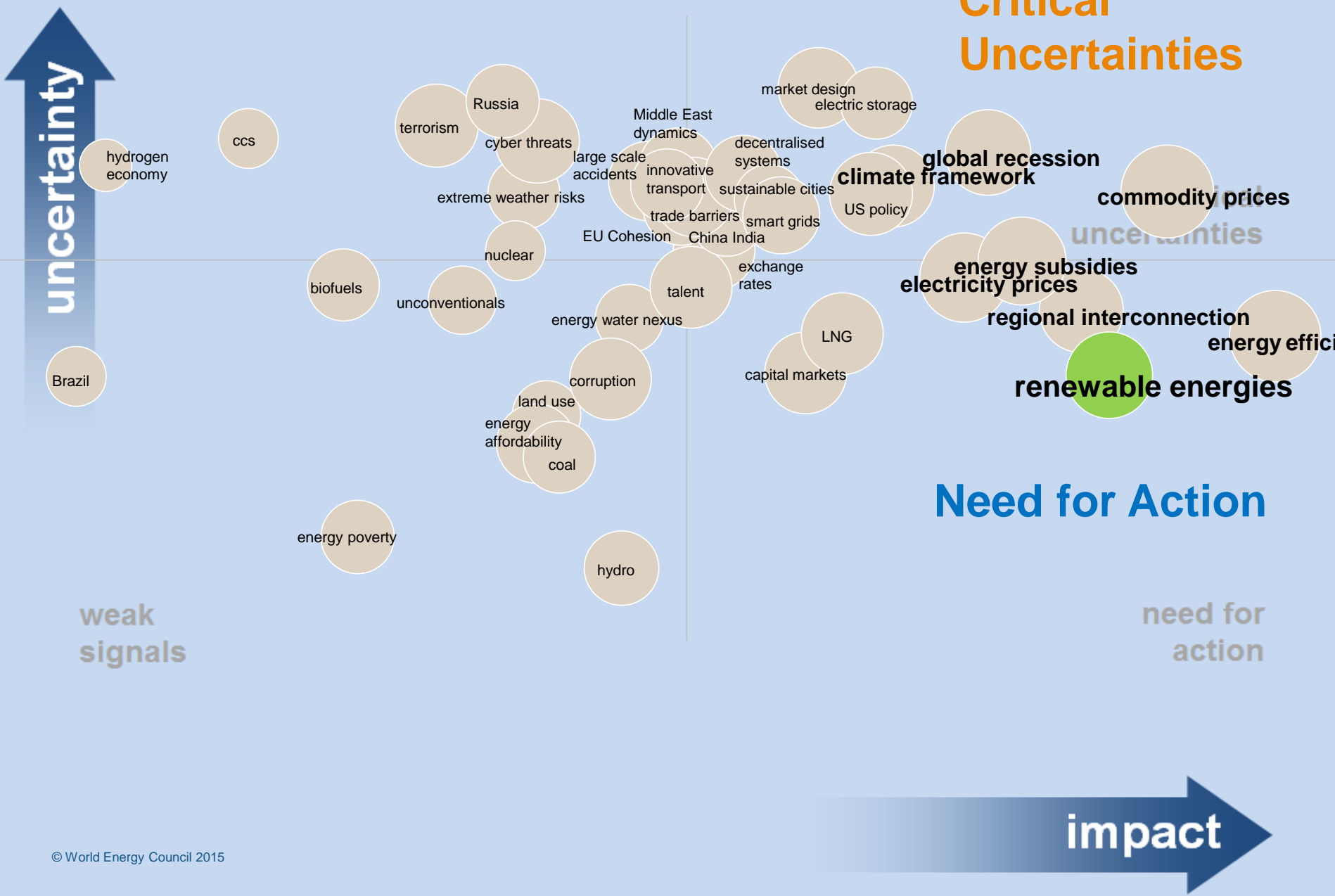
World Energy Council – a truly global network of member countries

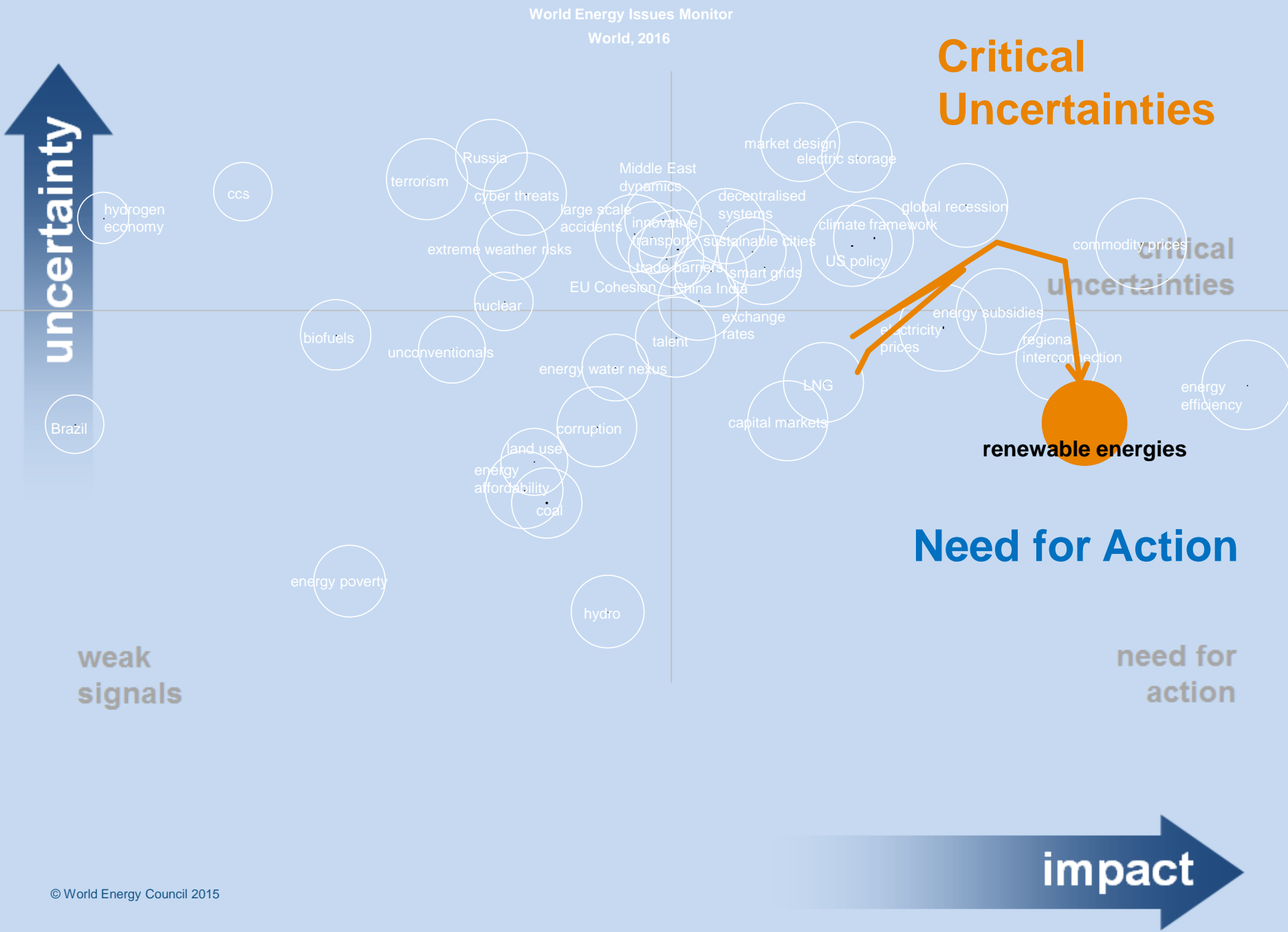


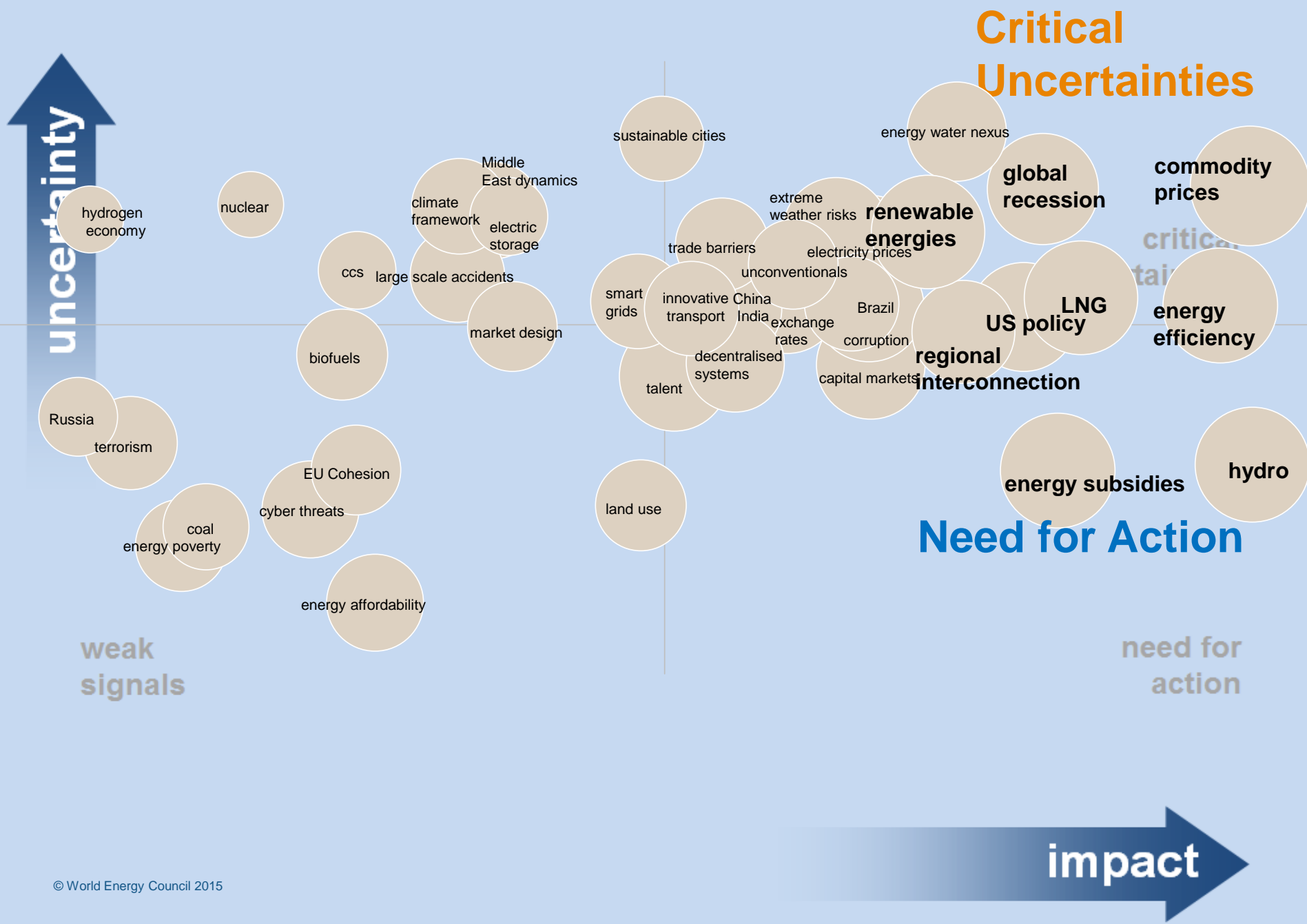
World Energy Issues Monitor  
World, 2016

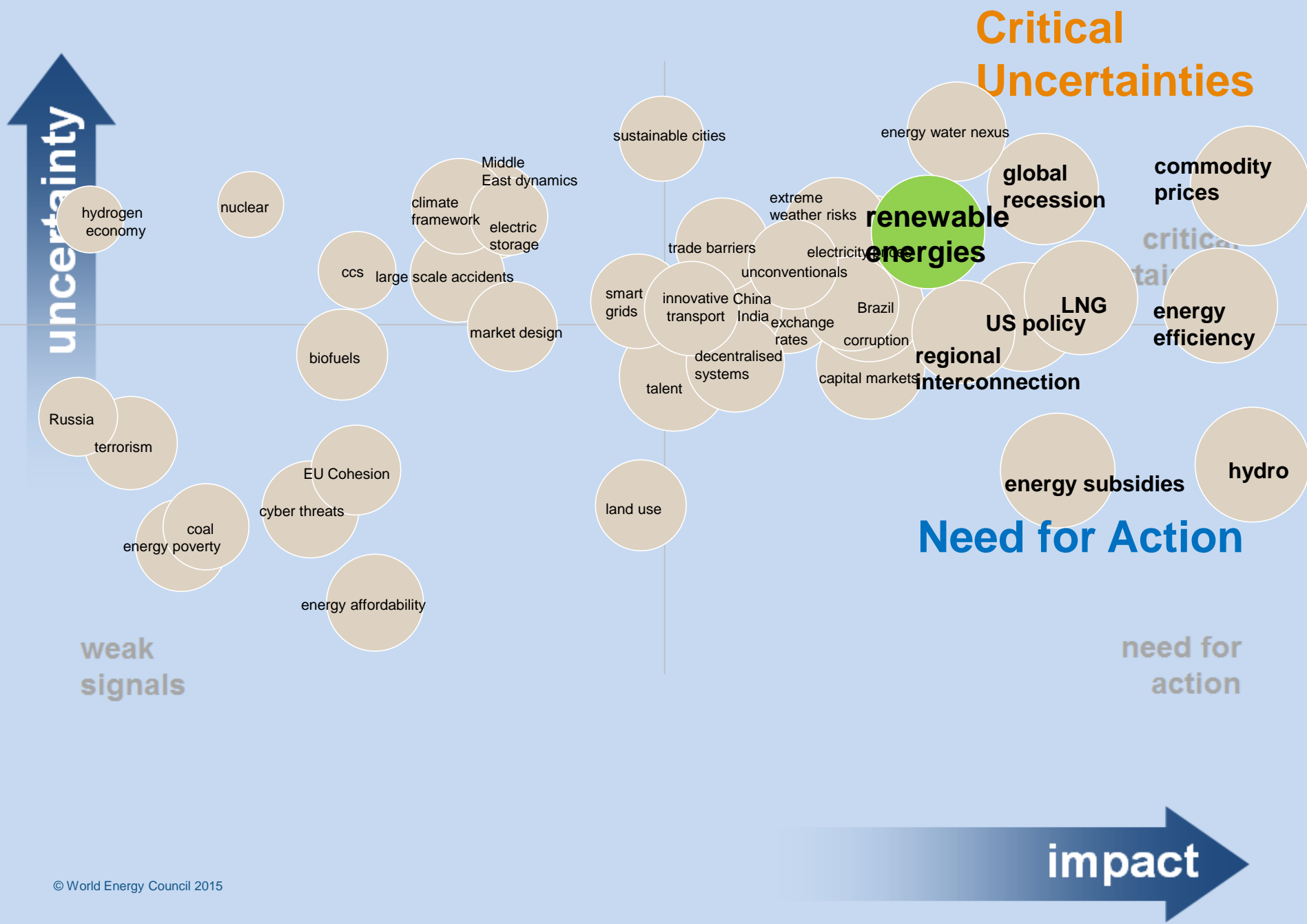
World Energy Issues Monitor  
World, 2016

**Critical  
Uncertainties**

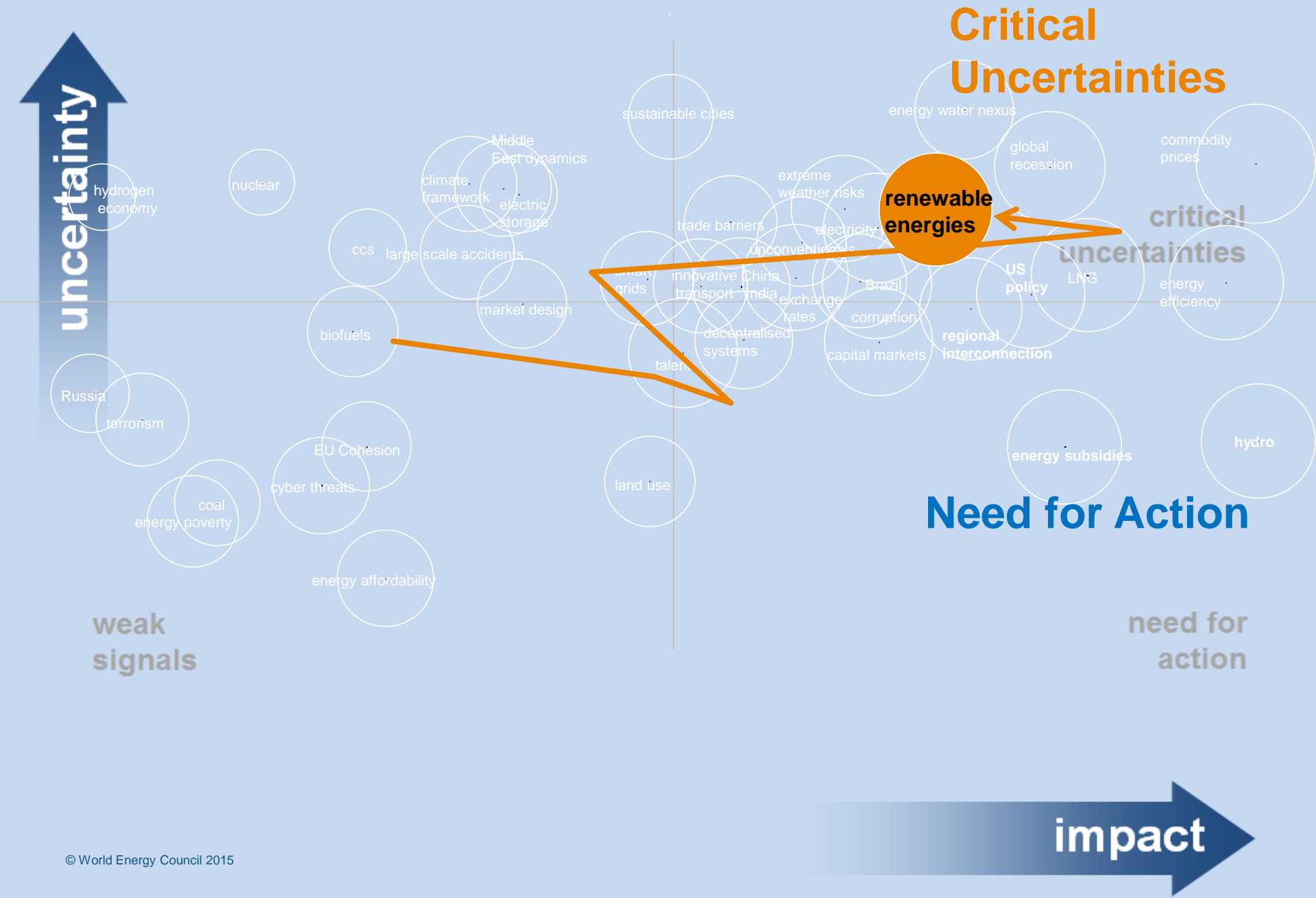




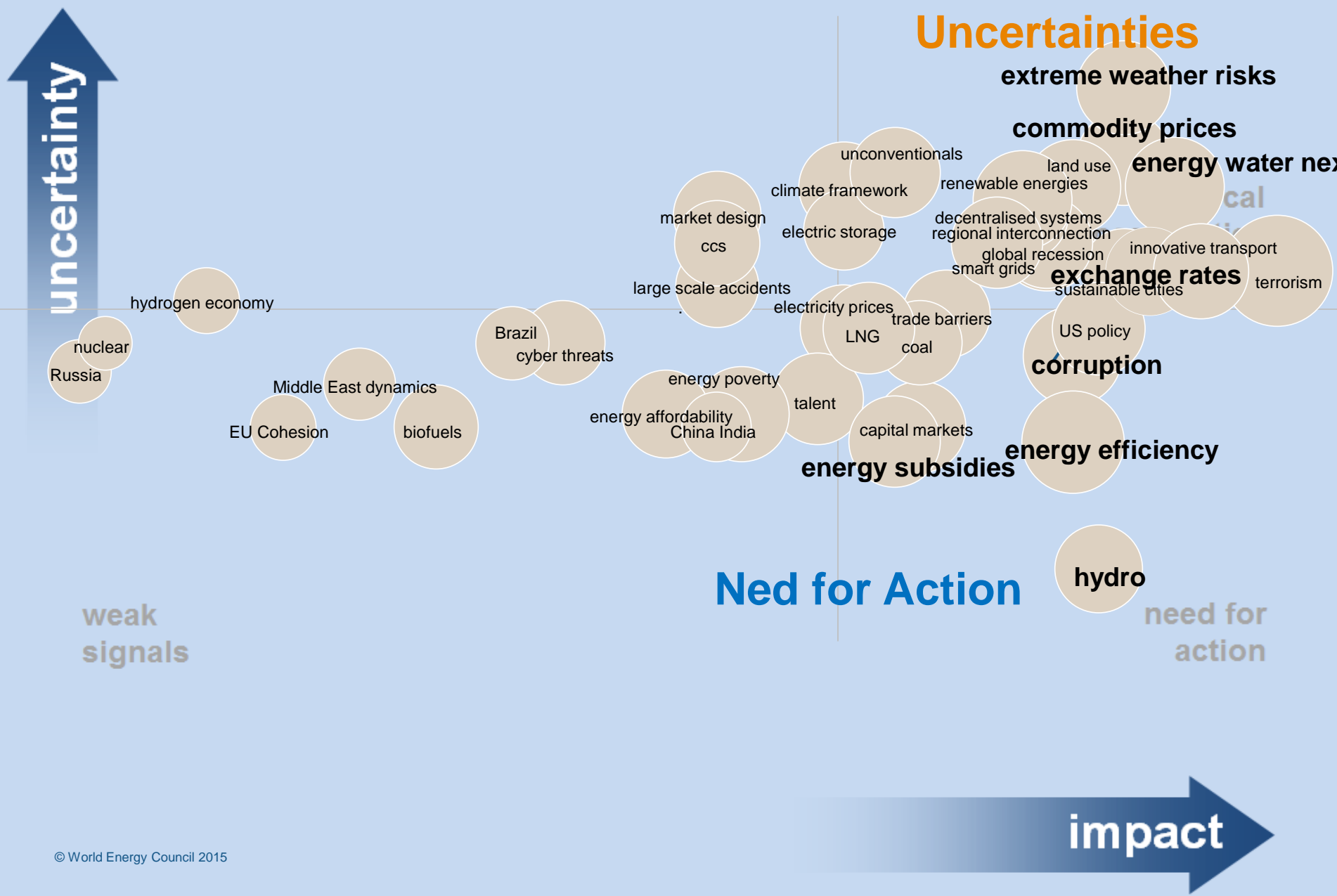




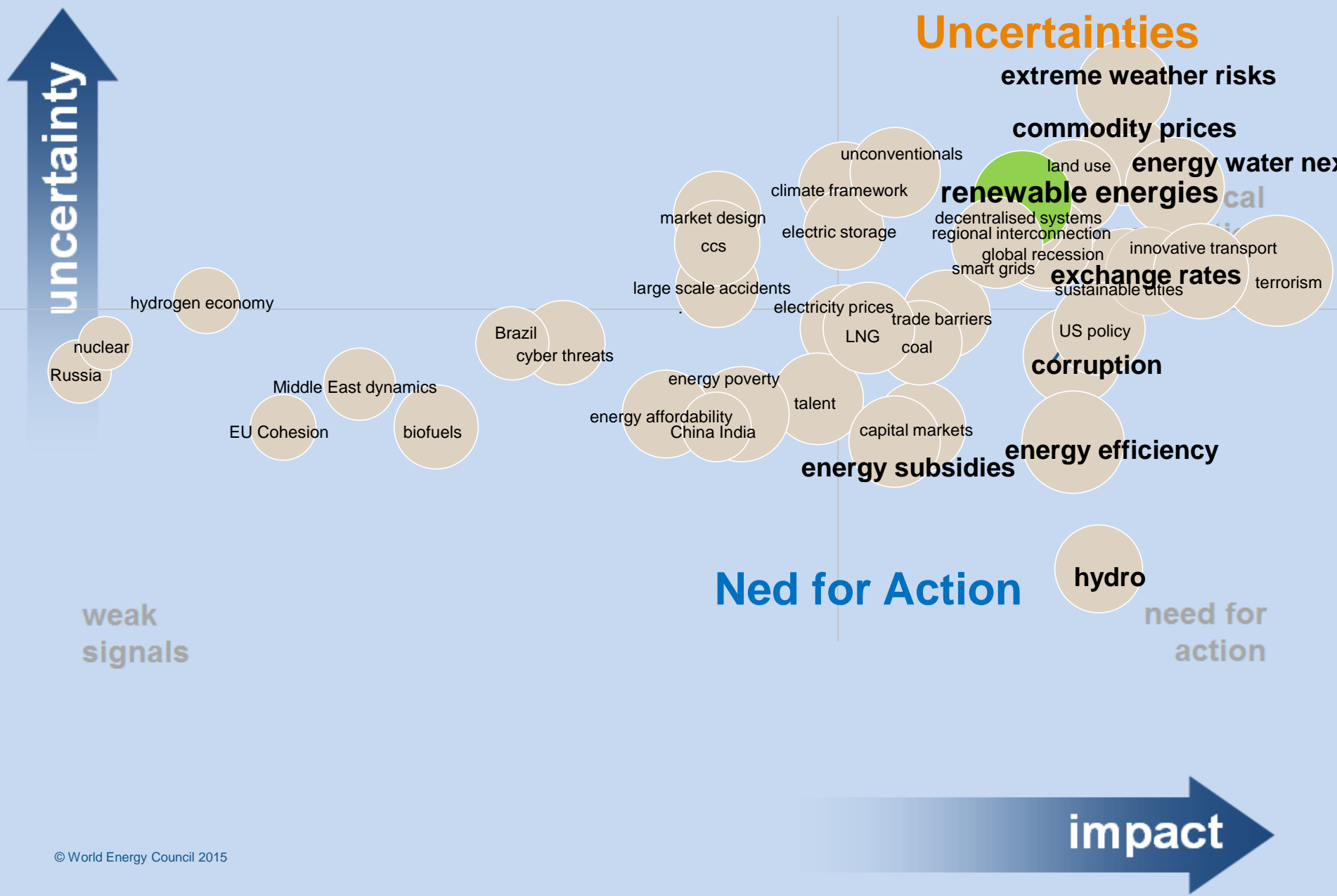




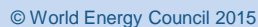
## World Energy Issues Monitor

Critical  
Uncertainties

## World Energy Issues Monitor

Critical  
Uncertainties





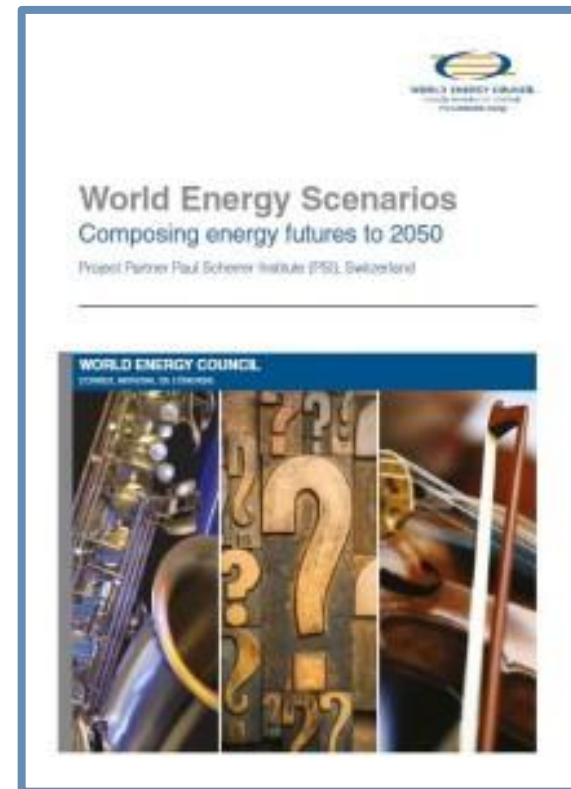
# World Energy Scenarios

## ▪Jazz:

Trade based, consumer driven, focussed on access and affordability. achieving growth through low cost energy. Governments facilitate GHG actions.

## ▪Symphony:

Government led, voter driven, focussed on environmental goals and energy security, national and regional measures to increase share of renewables in energy mix. Binding international agreement on GHG emissions



# World Energy Scenarios: Outline of Jazz and Symphony

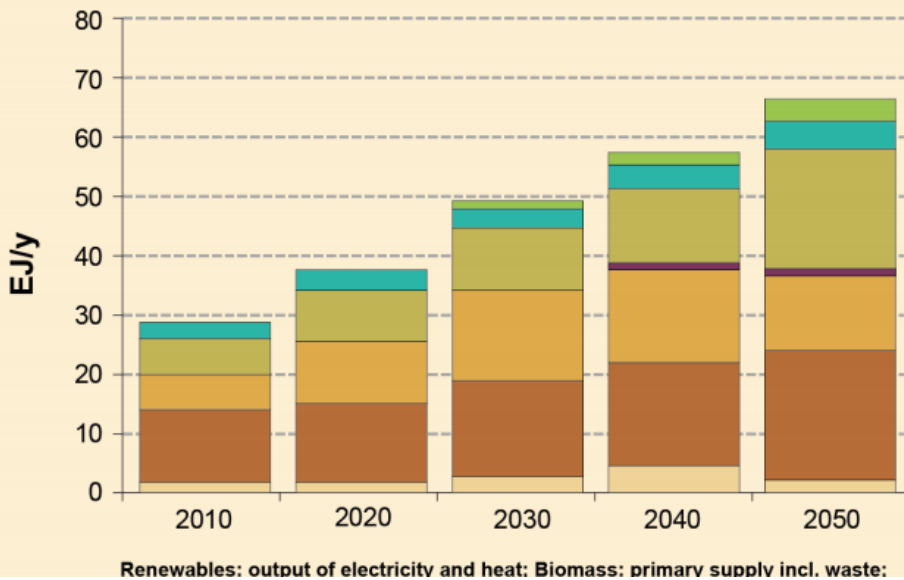
Jazz	Symphony
Price- conscious consumers	Environmentally-minded voters
Competitive markets pick technologies	Governments pick technology winners
Higher GDP due to efficient market practices.	Lower GDP due to non-optimal economic policies
Increased exports due to free-trade strategies	Reduced exports/imports due to nationalistic strategies
Main players are multi-national companies, banks, venture capitalists	Main players are private- and public sector companies, local governments, NGOs
Carbon market grows more slowly from bottom up, based on regional, national and local initiatives.	Carbon market is top down based on an international agreement, with commitments and allocations.

# Total Primary Energy Supply: LAC

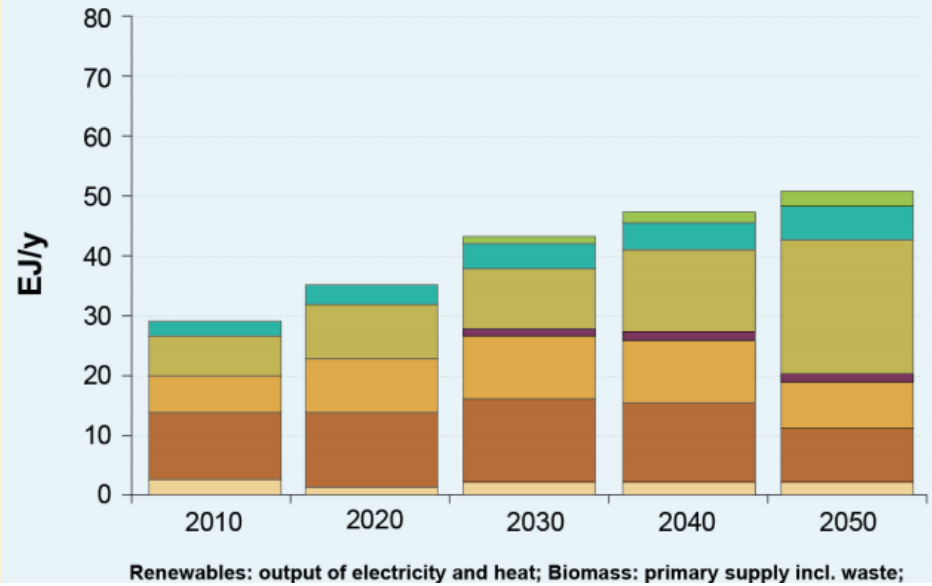
**Jazz**

**Symphony**

**Total Primary Energy Supply, Latin America & The Caribbean**



**Total Primary Energy Supply, Latin America & The Caribbean**



Renovables

Hidro

Biomasa

Nuclear

Gas

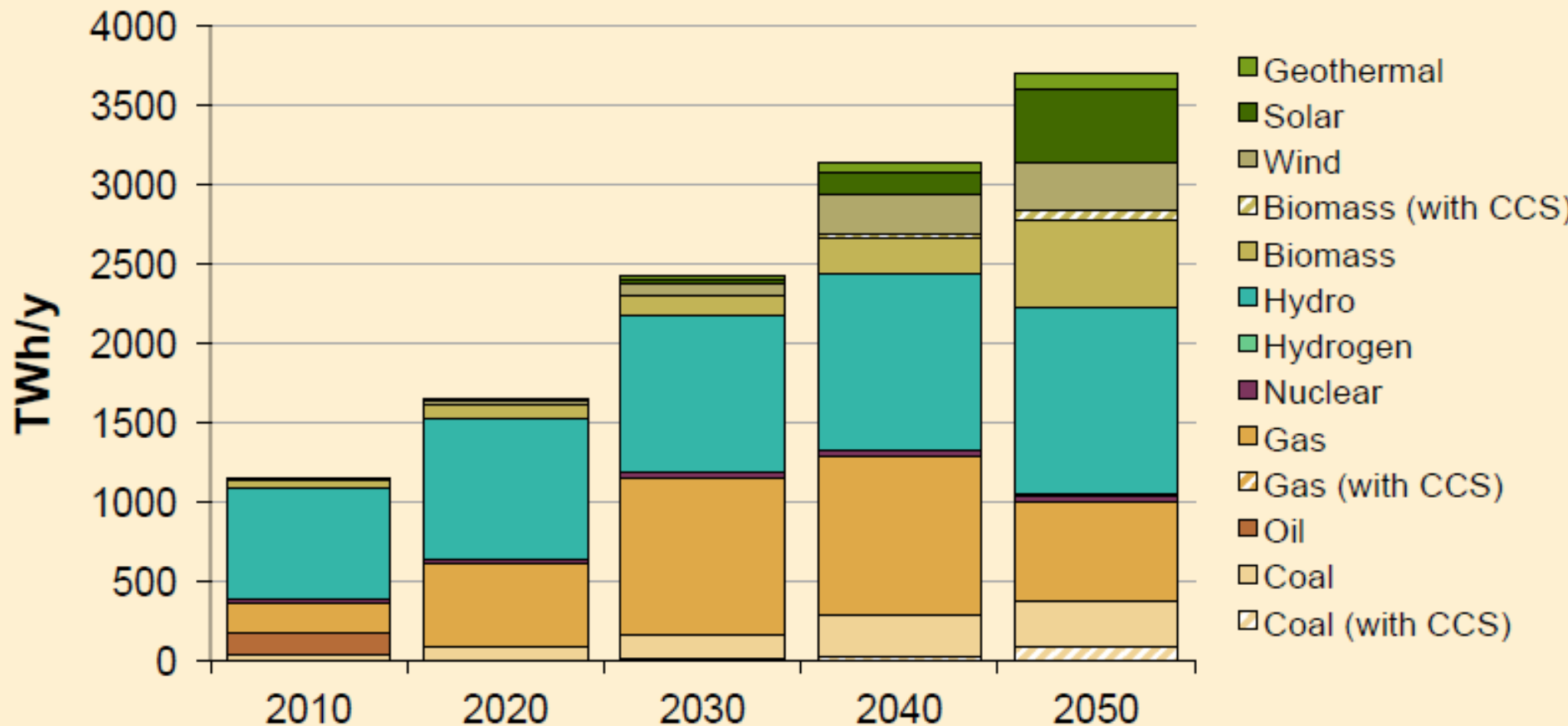
Petroleo

Carbon



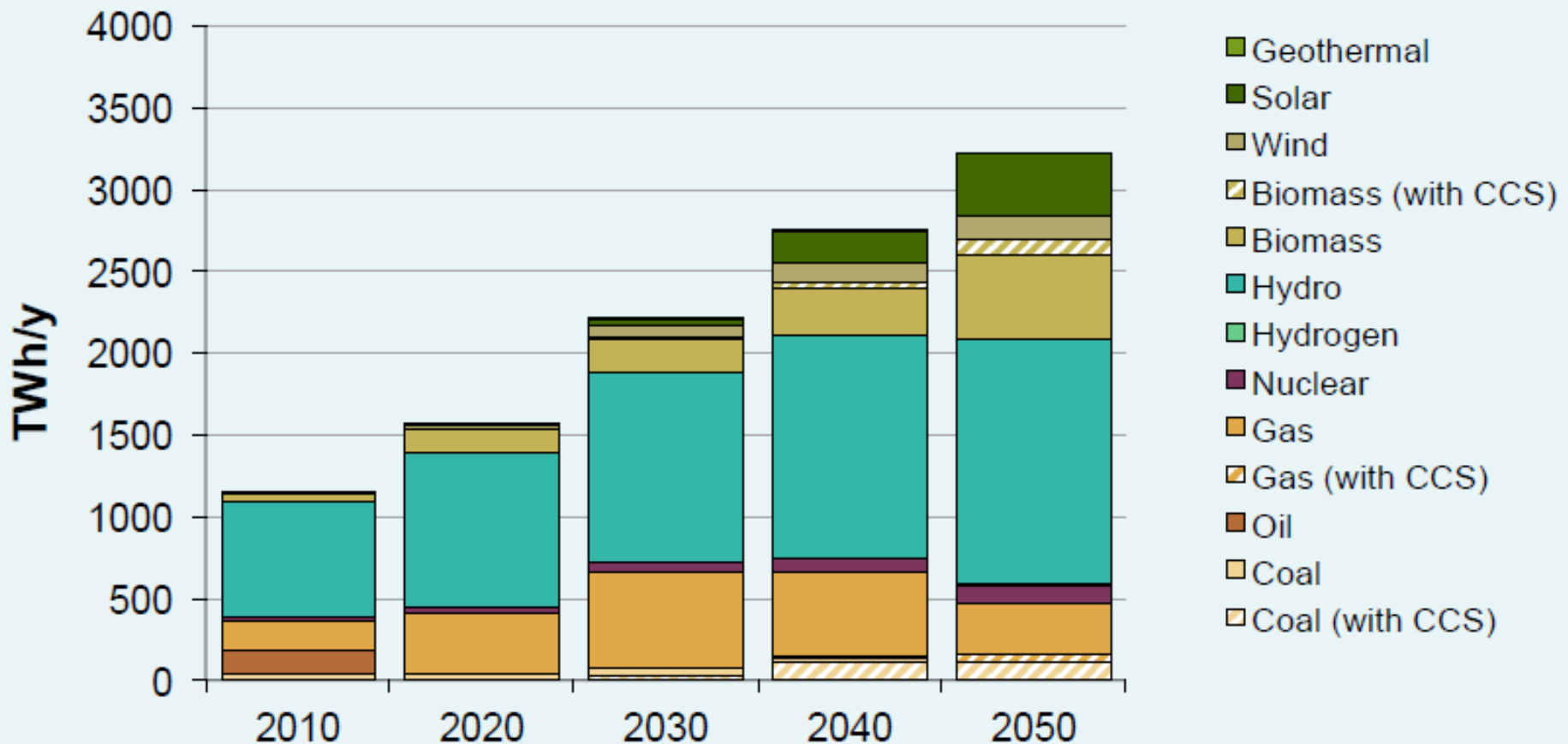
# Electricity Production, LAC: Jazz

## Electricity Production, Latin America & The Caribbean



# Electricity Production LAC: Symphony

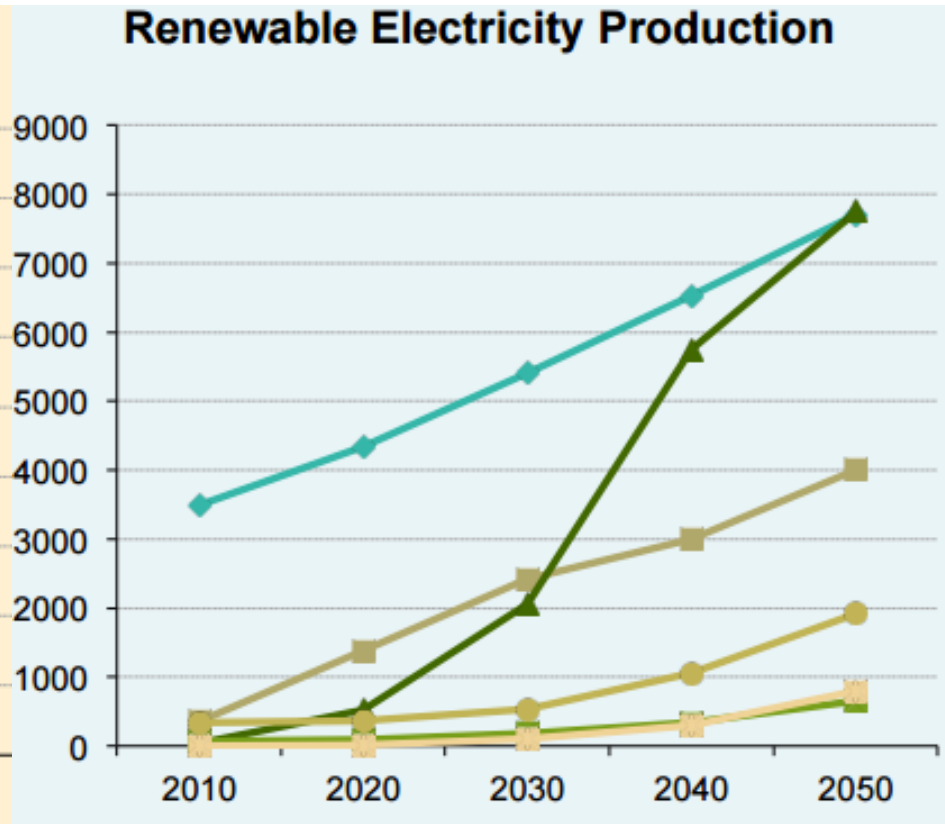
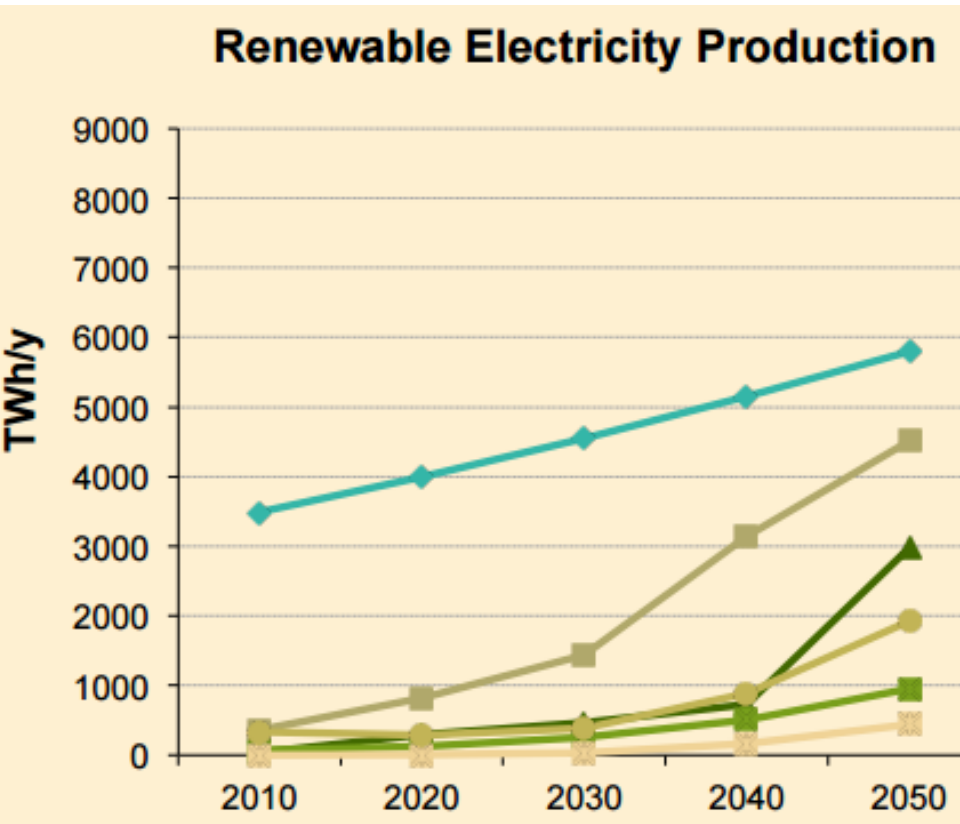
## Electricity Production, Latin America & The Caribbean



# Renewable Energies Growth for Electricity Generation

Jazz

Symphony



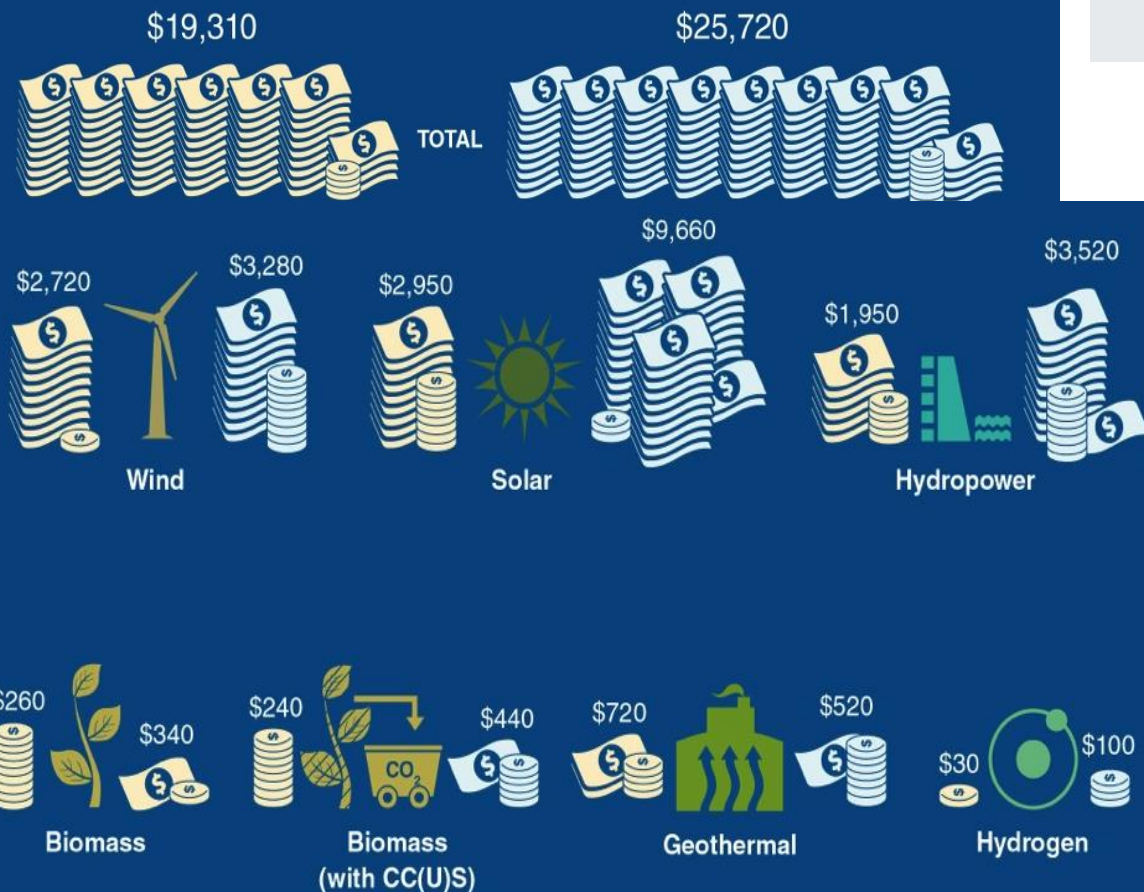
# Accumulated Investment in Renewables (Billones USD 2010)

Investment requirements in electricity  
generation (2010–2050, billion  
US\$2010, undiscounted)

● JAZZ 2050

● SYMPHONY 2050

Source: World Energy Council (2013)



**Jazz**

**Symphony**

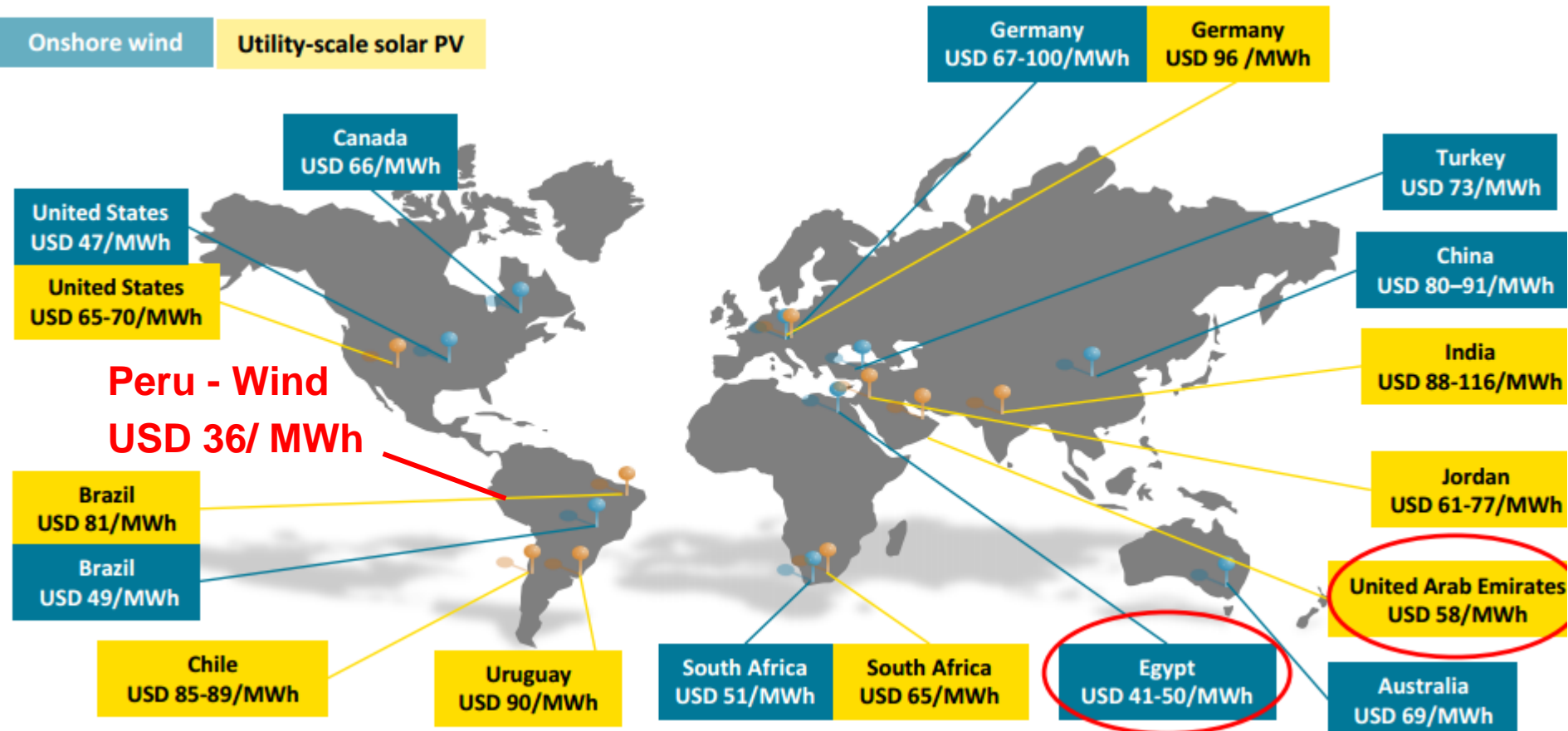
46%

70%

Share of  
renewable energy  
investment for  
electricity  
generation

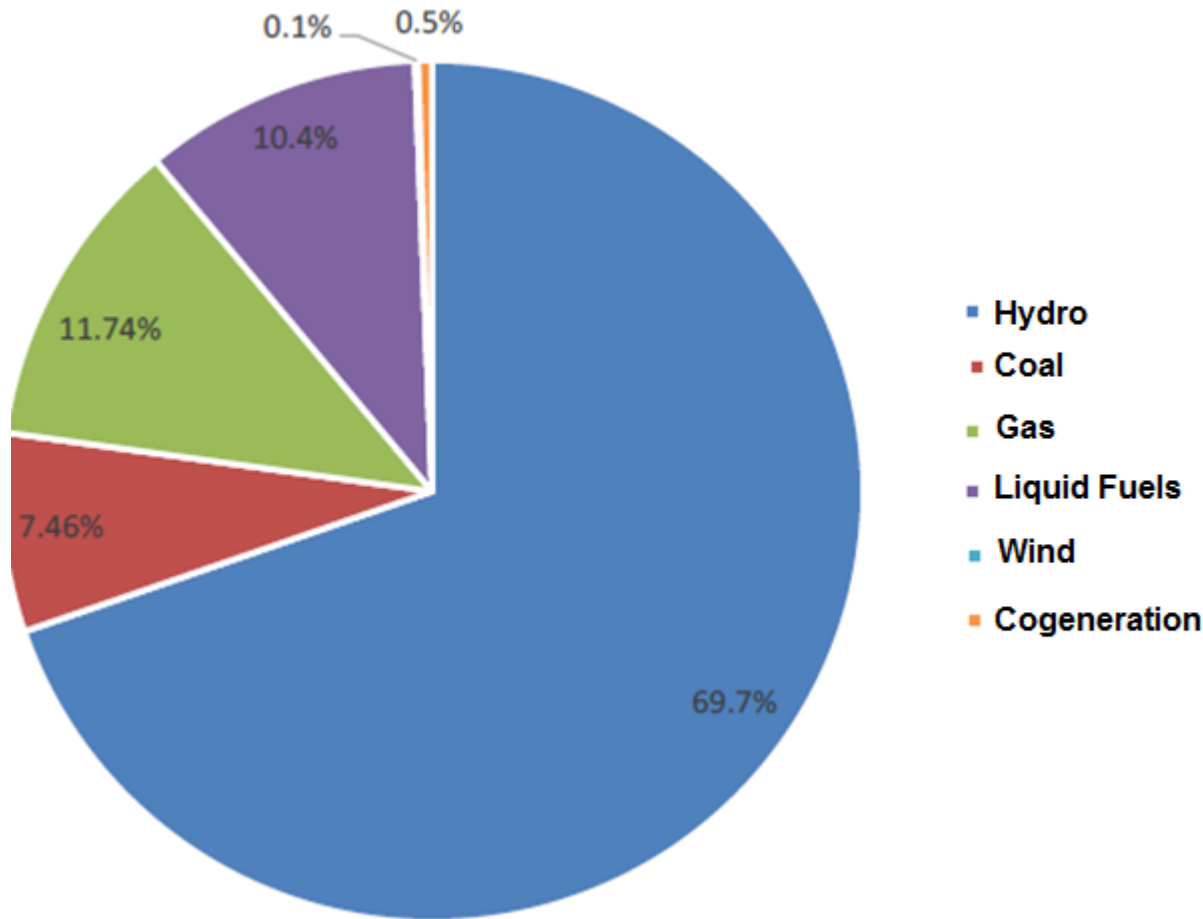
# Solar PV and Wind Energy prices are competitive

Countries which have announced implementing long term contracts for renewables between 2015-2019.



This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area

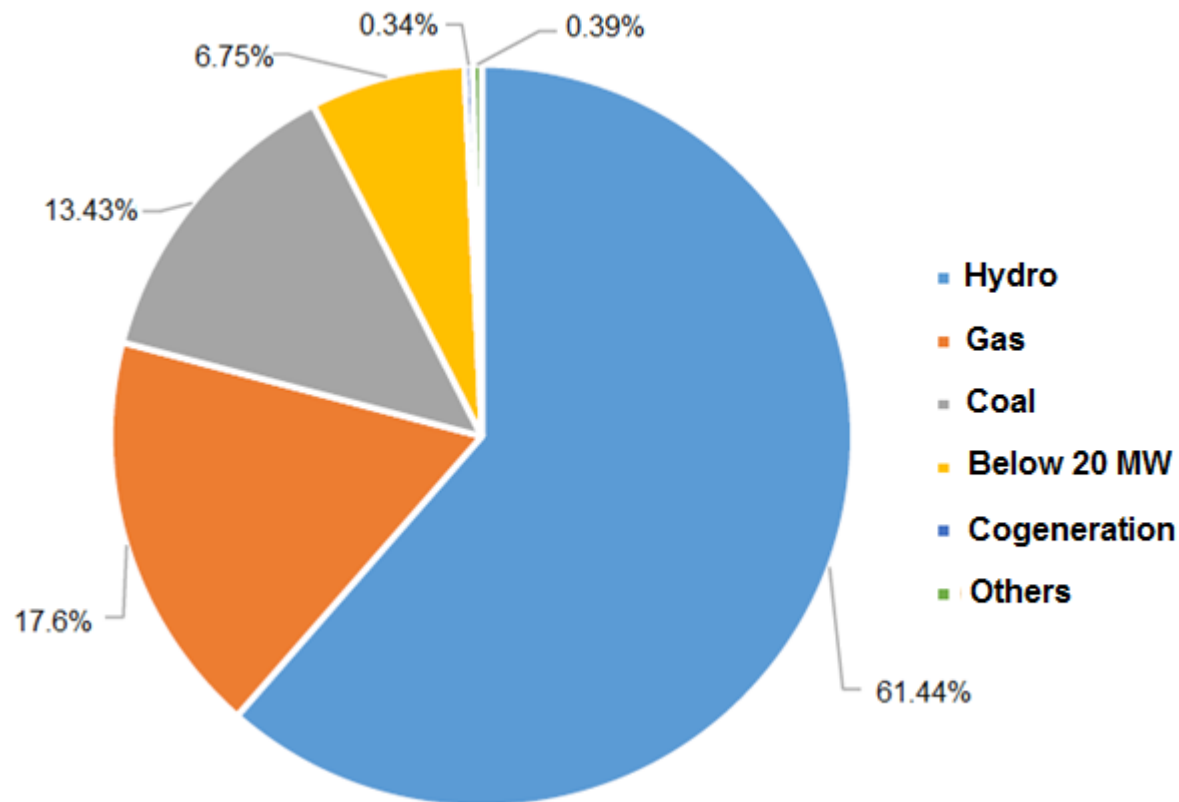
# Electricity Mix in Colombia-2015



At the moment the country has 19.5 MW of wind installed in La Guajira and connected to the National Grid

Source: UPME

# Electricity Mix 2029: UPME Scenario 5

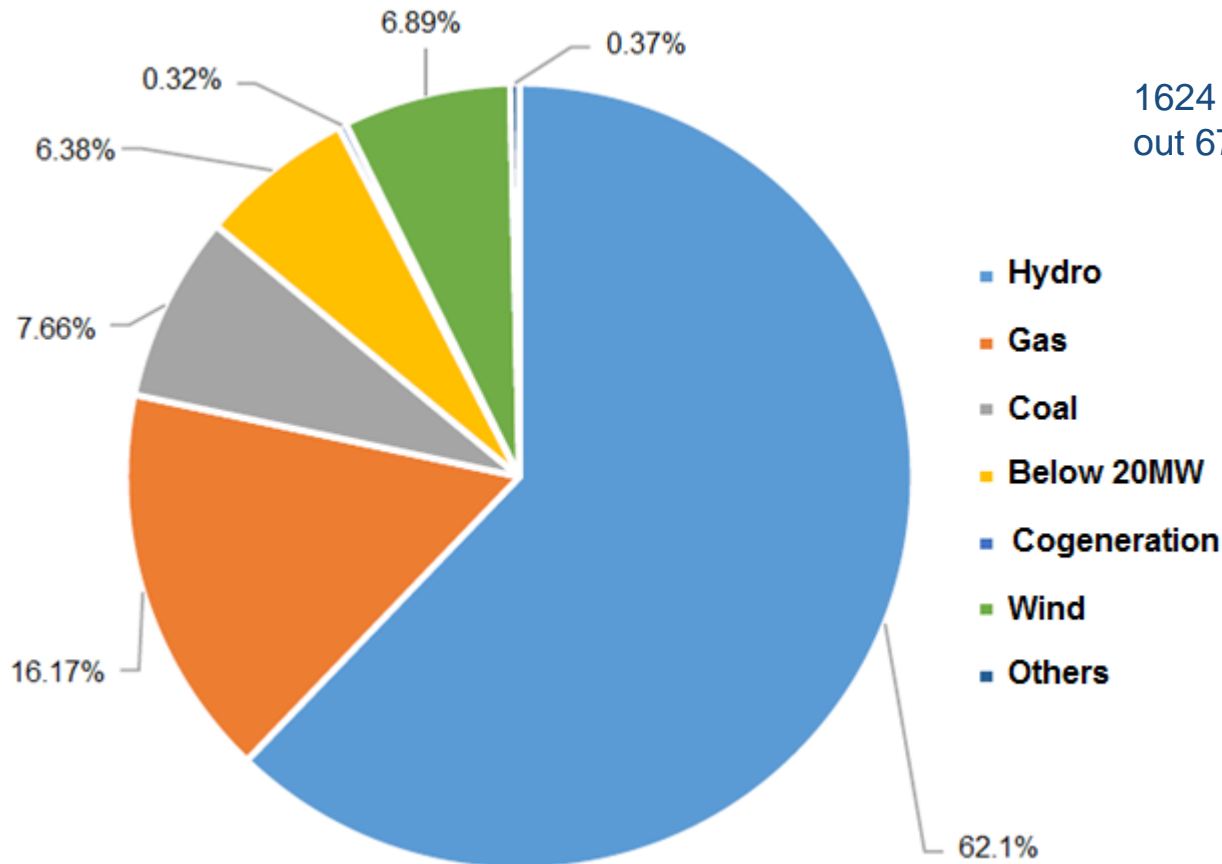


This Scenario projects:  
1700MW of Coal and  
additional 115MW of Gas

Source: UPME, Plan de Expansion y Transmision 2015-2029



# Electricity Mix 2029: UPME Scenario 8

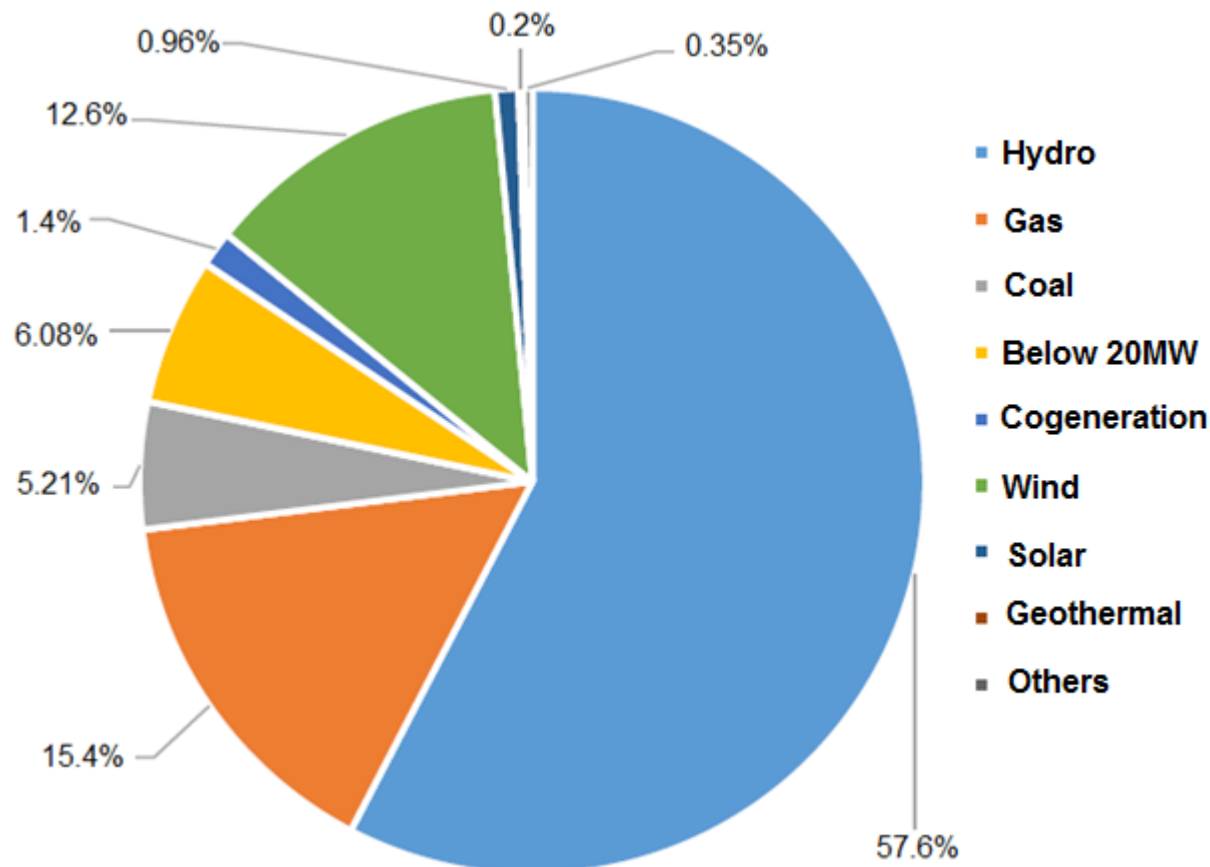


1624 MW in wind in La Guajira crowd out 670 MW of coal

Source: UPME, Plan de Expansion y Transmision 2015-2029



# Electricity Mix 2029: UPME Scenario 11



This Scenario projects:  
572MW of Non  
conventional Renewables

Source: UPME, Plan de Expansion y Transmision2015-2029

# Wind Energy Potential in Colombia

Region	Potential (MW)	Average Speed (m/s) at 80 m <sub>1</sub>
Atlantic Coast	20,000	9 La Guajira 5-7 in the rest of the region
Santander	5,000	5-6
Boyacá	1,000	4-5
Huila	2,000	5-6
Valle del Cauca	500	3-4
Total	28,500	

Wind can contribute to the **security and reliability** of the energy system in Colombia due to the **complementarity** between wind and hydrological cycles, which has been widely studied.

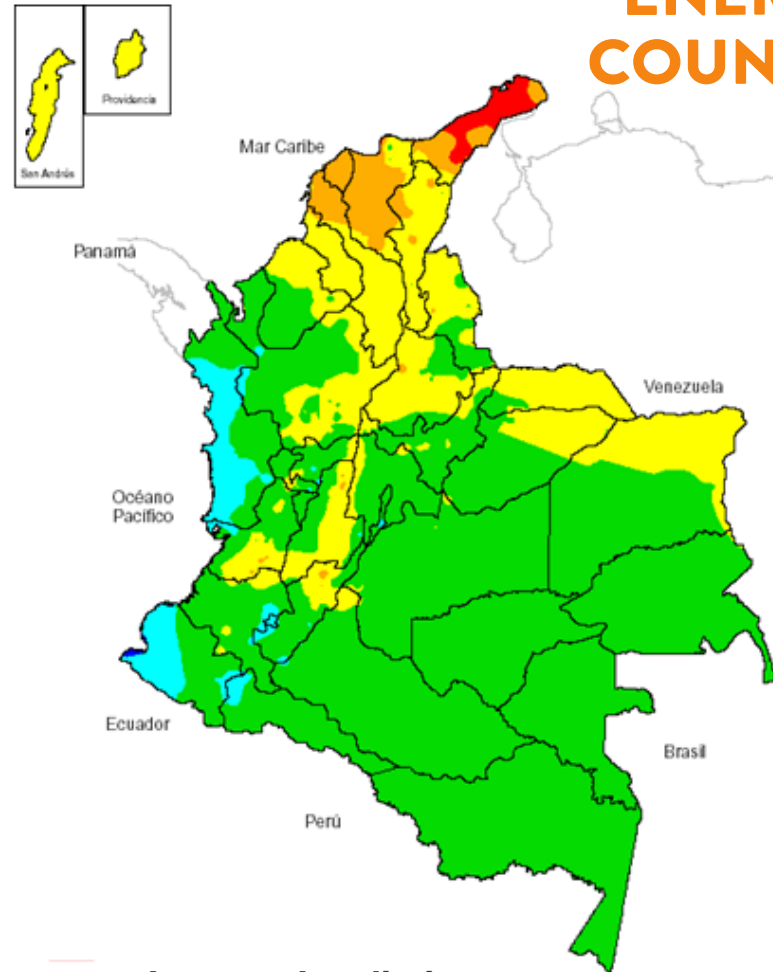


Jepirachi Wind Park in La Guajira (19.5MW)

Source: UPME Integración ERNC en Colombia 2015  
1-IDEAM: <http://atlas.ideam.gov.co/visorAtlasVientos.html>

# Solar Energy Potential in Colombia

Region	Average Irradiation (Kwh/m2/d)
La Guajira	6.0
Atlantic Coast	5.0
Orinoquia	4.5
Amazon	4.2
Andean Region	4.5
Pacific Coast	3.5



**Average Irradiation**  
Colombia 4.5Kwh/m2/d  
Germany: 3.0Kwh/m2/d

Source: UPME Integración ERNC en Colombia 2015

# Geothermal Energy Potential in Colombia

Estimated Potential: 1-2 GW

Regions with potential:

- Nevado del Ruiz volcanic area
- Chiles volcanic area
- Cerro Negro volcanic area
- Azufral volcanic area



Near border with Ecuador



Source: UPME Integración ERNC en Colombia 2015

# Biomass Potential in Colombia

Type of residue	Potential (GWh)
Agriculture (palm, sugar cane, coffee, panela cane, corn, rice, banana)	91.8
Pecuary (Bovine, poultry, pig)	32.7
Methane sources (ethanol distilleries, bovine sacrifice plants, etc)	55
Others (trimming residues, market plazas, etc)	113.9
<b>Total</b>	<b>293</b>



Interesting opportunities in:

- palm residue utilization for cogeneration
- Crop residue use
- Residue use for cement industry

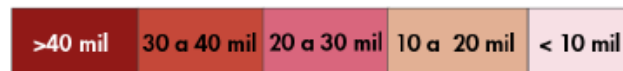
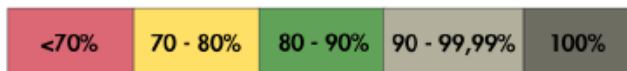
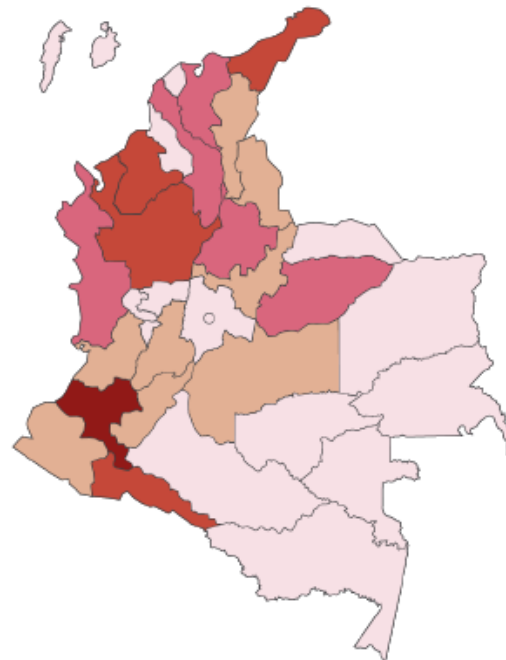
Source: UPME Integración ERNC en Colombia 2015

# Off grid areas: a big opportunity for Renewables

Coverage Index



Users without Service



Regulatory incentives for providing electricity in Off Grid Areas

Subsidies for renewable energy technologies

Source: Presentacion Carlos Fernando Eraso, Viceministro de Energia, Colombia

# Off grid areas: a big opportunity for Renewables

Some government plans include:

## **Plan PaZifico:**

- Bring energy to 4 departments in the pacific coast.
- Projected investment of USD 92 million
- Grid expansion
- Individual solutions using renewables

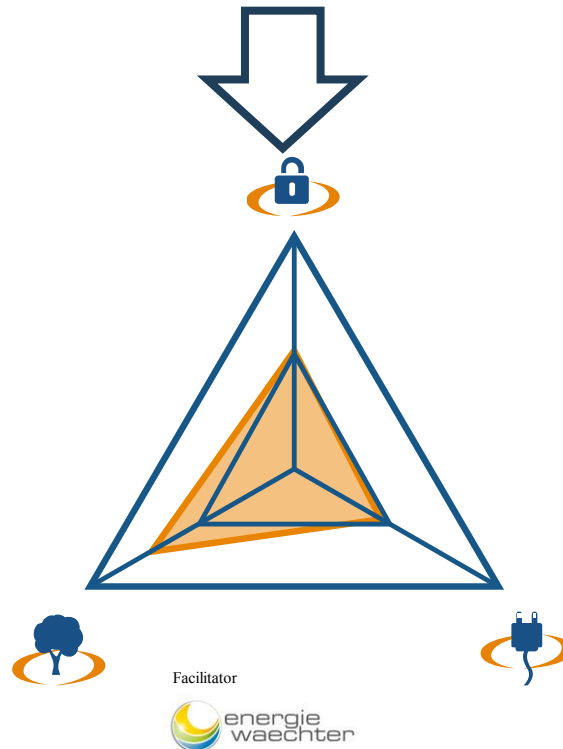


Source: Presentacion Carlos Fernando Eraso, Viceministro de Energia, Colombia

# Law 1715 (2014)

## Objective:

To promote the development and use of non conventional sources of energy, especially **renewables**, in the national energy system, through its integration to the energy market, their role in off grid areas as necessary means for a **sustainable economic development, reduction of CO2 emissions** and **security of supply**.





# Law 1715 (2014) – Fiscal Incentives

Art. 11

Income tax deduction (reduce from income base the equivalent to **50% of total investment value during 5 years.**)

Art. 14

Accelerated depreciation (Annual **depreciation rate up to 20%**)

Reduce the base payment of Income Tax for unconventional energy projects (FNCE)

Art. 12

**VAT(IVA) Exclusion** for all equipment, materials and machinery used for renewable energy projects

Art. 13

“Derechos Arancelarios” **Tariff exemption**

Tariff exemption for machinery, equipment, materials and inputs used for unconventional energy projects.

Source: Presentacion Carlos Fernando Eraso, Viceministro de Energia, Colombia

# Regulatory landscape: What has been done?

- |                 |  |
|-----------------|--|
| Res. 153 (2013) | Establishes rules for reliability charge (cargo por confiabilidad) of supply contracts of <b>agricultural origin fuels</b> |
| Res. 132 (2014) | Defines methodology to determine firm energy of <b>geothermal plants</b> .   |
| Res. 061 (2015) | Modifies methodology to determine firm energy of <b>wind energy plants</b> .   |
| Res. 227 (2015) | Defines methodology to determine firm energy of <b>Solar PV</b> plants.  |
| Res. 024 (2015) | Regulates activity of large scale <b>auto generators</b> in the national grid.   |

# Regulatory landscape: What has been done?

## Res. 153 (2013)

Establishes rules for reliability charge (cargo por confiabilidad) of supply contracts of **agricultural origin fuels**

- Supply contracts must include the information which shows that:

1. The supplier will have **availability** of agricultural fuels required by the generator to accomplish its firm energy obligations.

2. Identification of **the number of years** in which the agricultural fuel supply can be ensured to fulfil its back up obligations for firm energy.

- Reliability charge for **cogeneration plants**: all plants which fulfil the above requirements and which are centrally dispatched, may actively participate in the Reliability charge mechanism.

# Regulatory landscape: What has been done?

**Res. 132 (2014)** Defines methodology to determine firm energy of **geothermal plants**.

$$\text{ENG[kWh]} = \text{PONED} \times \text{FREC} \times (1 - \text{IHF})$$

Where:

**ENG:** Energy generated by a geothermal plant

**PONED:** Design Specific Net Power [kWh/kg/s]

**FREC:** Flow of geothermal resource [kg/s]

**IHF:** Forced Historical Unavailability

**Base Firm Energy:** generation which the plant is capable of delivering with 100% probability of being surpassed

**95% Firm Energy:** generation which the plant is capable of delivering with a 95% probability of being surpassed in the probability distribution curve.

To declare its firm energy, the plant may choose any value within Base firm energy and 95% Firm Energy, however it must issue a warranty for the differential between the declared energy and Base Firm Energy Value.

# Regulatory landscape: What has been done?

**Res. 061 (2015)**

Modifies methodology to determine firm energy of **wind energy plants**.

## **For plants without wind information:**

Base Firm Energy [kWh/day] =  $24 \cdot 1000 \cdot 0.060 \cdot \text{CEN}$

95% PSS Firm Energy [kWh/day] =  $24 \cdot 1000 \cdot 0.073 \cdot \text{CEN}$

Where:

CEN: Net Effective Capacity (MW)

**For plants with wind information and historical series** longer than 10 years, this historical data will be used to determine firm energy.

**Base Firm Energy:** generation which the plant is capable of delivering with 100% probability of being surpassed

**95% Firm Energy:** generation which the plant is capable of delivering with a 95% probability of being surpassed in the probability distribution curve.

To declare its firm energy, the plant may choose any value within Base firm energy and 95% Firm Energy. However it must either issue a warranty for the differential between the declared energy and Base Firm Energy Value or show contracts for firm energy with another generator which must cover obligations.

# Regulatory landscape: What has been done?

Res. 227 (2015) Defines methodology to determine firm energy of **Solar PV** plants.

$$EN[kWh/month] = \frac{1}{I_{STC}} K_C * K_{INC} * V_m(TA) * GHI_m * (1 - IHF) * POT_{dc}$$

Where:

**EN:** Energy per hour generated during one month [kWh/month]

**I<sub>STC</sub>:** Irradiation in constant conditions  $I_{STC}=1kW/m^2$

**K<sub>c</sub>:** Constant for Solar PV losses= 0.8957

**K<sub>INC</sub>:** Constant which varies depending on the support technology

**V<sub>m</sub>(TA):** Value for losses due to environment temperature according to the PV module used during a given month. [C]

**GHI<sub>m</sub>:** Aggregated horizontal irradiation for a given month [kWh-month/ $m^2$ ]

**IHF:** Forced historic unavailability

**POT<sub>dc</sub>:** Joint power of PV modules [kEpeak]

**Base Firm Energy:** generation which the plant is capable of delivering with 100% probability of being surpassed

**95% Firm Energy:** generation which the plant is capable of delivering with a 95% probability of being surpassed in the probability distribution curve.

To **declare its firm energy**, the plant may choose any value with in Base firm energy and 95% Firm Energy. However it must either issue a warranty for the differential between the declared energy and Base Firm Energy Value or show contracts for firm energy with another generator which must cover obligations.

# Regulatory landscape: What has been done?

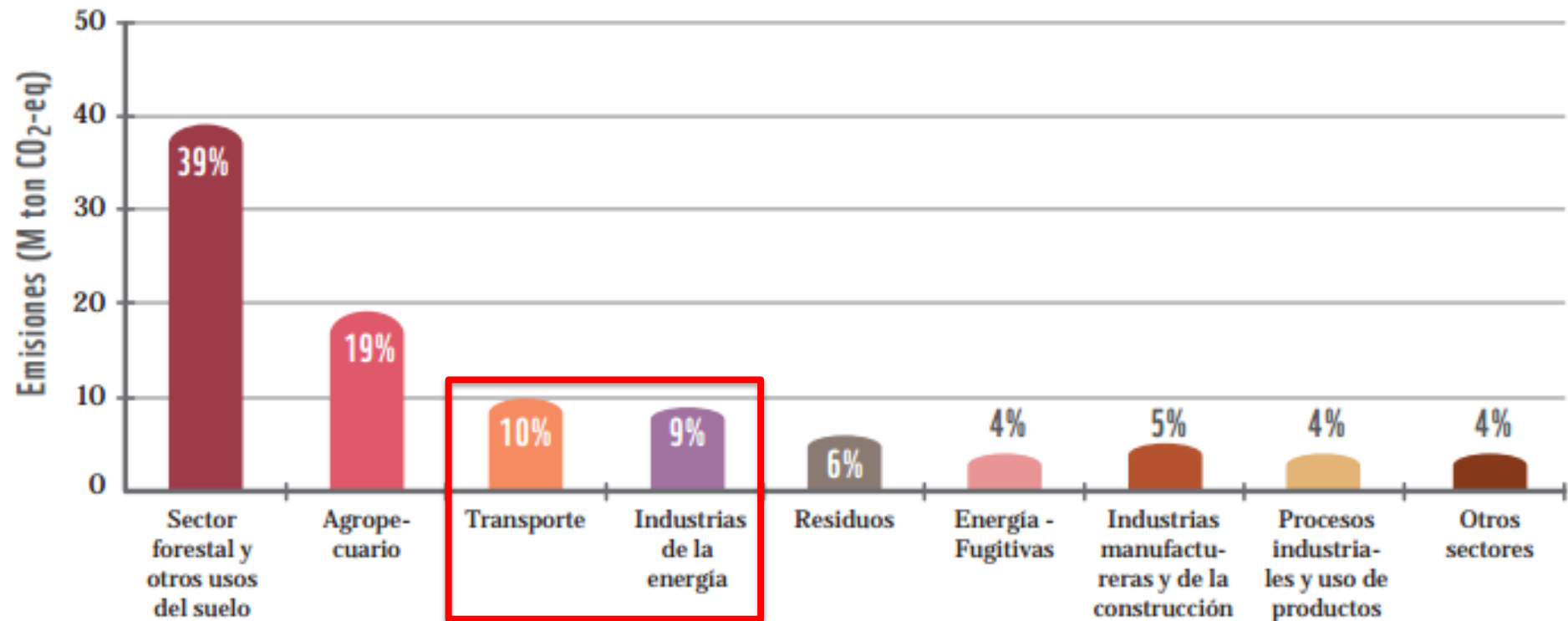
**Res. 024 (2015)** Regulates activity of large scale **auto generators** in the national grid.

- Establishes conditions of connection to the national grid.
- Auto generators must install a **meter** which is able to tele measure energy demanded and supplied in an hourly basis.
- Subscribe a **backup contract** with the grid operator, this way the operator can supply the required energy to the auto generation when needed.
- **Prices** for back up services are freely determined by the auto generator and grid operator. They are never treated as regulated costumers.
- To **deliver excess energy** to the grid the auto generator must be represented by a generator in the wholesale market.

# Colombia and COP21

Colombia GHG emissions → 0.46% of global emissions.

## How are emissions distributed across sectors at the moment?



Fuente: Proyecto Informe Bienal de Actualización, IDEAM 2015

Source: El acuerdo de Paris: Asi actuara Colombia frente al cambio climatico. 2016



# Colombia and COP21: Mitigation measures

## ENERGÍA



EFICIENCIA ENERGÉTICA EN  
LOS SECTORES DE DEMANDA



MEDIDAS DE MITIGACIÓN EN PROCESO  
DE TRANSFORMACIÓN Y PRODUCCIÓN



PORTAFOLIO DE ENERGÍAS  
RENOVABLES (eólica, solar)



SISTEMAS DE  
REDES INTELIGENTES



ESQUEMAS DE GENERACIÓN CON  
FUENTES NO CONVENCIONALES  
y sistemas híbridos más  
estrategias de eficiencia  
energética para zonas no  
interconectadas

Renewable  
energies  
are part of  
this agenda



REDUCCIÓN DE PÉRDIDAS  
DE TRANSPORTE DE ENERGÍA



PARTICIPACIÓN DE LA  
DEMANDA MEDIANTE ESQUEMAS  
DE PRECIOS Y DE INCENTIVOS



GESTIÓN DE METANO EN  
YACIMIENTOS Y MINAS DE  
CARBÓN (CBM y CMM)



CAPTURA Y ALMACENAMIENTO  
DE CARBONO

# Renewable Energies: In the agenda of the Colombian Government

*“...There is also a great challenge, a nice challenge, and is to diversify energy sources, especially to **non-conventional renewable sources**. For example, wind energy, solar energy. The price of these technologies has been falling rapidly. They are now profitable.*

*Colombia fortunately also has very important **comparative advantages to produce such energy**. We have plenty of sunshine and wind. That makes us particularly suited to develop this energy. We must have a **share of renewable energy** within a few years to be much greater than we have at this time...”*

President Juan Manuel Santos, 2 May 2016



Federal Ministry  
for Economic Affairs  
and Energy



# Thank You

Jose Antonio Vargas Lleras, Vice Chair  
LAC, World Energy Council

Facilitator